

Statistical Summary

(\$ millions, except as indicated)	2008	2007	2006	2005	2004
FINANCIAL					
Revenues, after crude oil purchases and transportation expense	4,169	3,250	2,432	1,967	1,352
Operating costs	1,368	1,034	907	731	601
Non-production costs	78	63	70	85	48
Crown royalties	599	485	232	19	18
Administration	17	20	17	12	9
Insurance	6	8	6	8	9
Interest, net	68	85	98	104	95
Depreciation, depletion and accretion	444	351	255	198	172
Foreign exchange loss (gain)	159	(117)	(5)	(29)	(80)
Future income tax expense (recovery) and other	(93)	579	17	8	(29)
Income (loss) from discontinued operations	–	1	(1)	–	–
Net income	1,523	743	834	831	509
Per Trust Unit ¹ (\$)	3.17	1.55	1.79	1.81	1.14
Cash from operating activities	2,241	1,377	1,142	949	594
Per Trust Unit ¹ (\$)	4.66	2.87	2.45	2.07	1.33
Unitholder distributions	1,804	791	512	184	180
Per Trust Unit ¹ (\$)	3.75	1.65	1.10	0.40	0.40
Capital expenditures	281	183	300	800	942
RESERVES (billions of SCO bbls, net to Canadian Oil Sands)					
Proved reserves	1.0	1.0	1.0	1.0	1.0
Proved plus probable reserves	1.8	1.8	1.8	1.8	1.8
Contingent resources	2.0	2.1	1.4	1.4	1.4
Prospective resources	0.8	0.8	N/A	N/A	N/A
AVERAGE DAILY SALES (bbls) ²	105,986	112,298	91,844	75,994	84,575
OPERATING NETBACK (\$/bbl)					
Revenues, after crude oil purchases and transportation expense	107.47 ³	79.29	72.56	70.91	43.68
Operating costs	35.26	25.23	27.07	26.34	19.40
Crown royalties	15.44	11.83	6.93	0.71	0.58
Netback	56.77	42.23	38.56	43.86	23.70
FINANCIAL RATIOS					
Net debt to cash from operating activities (times)	0.4	0.7	1.1	1.7	2.8
Net debt to total capitalization (%)	20.0	18.6	24.6	32.8	39.0
Return on average productive capital employed (%)	33.9	24.7	24.4	37.1	21.5
Return on average Unitholders' equity (%)	37.7	18.3	22.7	27.6	21.4
\$/TRUST UNIT PRICES ¹					
High	55.25	38.88	38.75	28.60	13.64
Low	18.15	25.09	24.32	12.42	8.05
Close	21.10	38.71	32.61	25.20	13.52
Trading volume (millions of Trust Units)	463.6	373.8	406.6	356.9	389.2
Number of Trust Units outstanding (millions)	481.6	479.4	470.9	462.6	457.2

¹ Trust Unit information has been adjusted to reflect the 5:1 Unit split that occurred on May 3, 2006.

² The Trust's sales volumes differ from its production volumes due to changes in inventory, which are primarily in-transit pipeline volumes, and are net of purchased crude oil volumes.

³ Revenue includes sulphur sales. Average net realized SCO selling price after transportation and hedging was \$106.91 per barrel.